# Annex 12.2

deciva Council Planning Department. Inspection Purposes Only



**Galetech Energy Services** Clondargan, Stradone IE-CO. CAVAN H12 NV06 +353 49 5555050

X T2 X T3 X T4 X

04/01/2022 12:20/3.3.246

#### SHADOW - Main Result

Calculation: Knockastanna Wind Farm Shadow

Assumptions for shadow calculations

1,000 m Maximum distance for influence Minimum sun height over horizon for influence 3 ° 1 days Day step for calculation Time step for calculation 1 minutes

Sunshine probability S (Average daily sunshine hours) [BIRR]
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec
1.57 2.08 2.82 4.36 5.20 4.37 4.15 3.90 3.54 2.68 1.94 1.23

Operational time

N NNE NE ENE E ESE SE SSE S SSW SW WSW 474 506 474 393 367 429 493 651 746 771 721 630

W WNW NW NNW Sum 545 489 562 509 8,760

A ZVI (Zones of Visual influence) calculation is performed before flicker calculation so non visible WTG do not contribute to calculated flicker values. A WTG will be visible to it is visible from any part of the receiver window. The ZVI calculation is based on the following assumptions: Height control successive successive and other control of the calculation of the control of the calculation of the control of the calculation of the calculation

Obstacles used in calculation Eye beight for map: 1.5 m Good resolution: 1.0 m

solving All coordings of All coordinates the in
Irish ITM\_IRIGNET95 (IE), geocemeric, CRS
WTGs

Scale 1:25,000 L Existing WTG Shadow receptor

H5

	-0'-			WTG	type					
Easting	Northing	1	Row data/Description	Valid	Manufact.	Type-generator	Power, rated	Rotor diameter	Hub height	RPM
	July 1	[m]					[kW]	[m]	[m]	[RPM]
585,700	656,611	328.6	T2	No	GE WIND ENERGY	GE 1.5s-1,500	1,500	70.5	64.7	20.0
585,859	656,448	362.5	T3	No	GE WIND ENERGY	GE 1.5s-1,500	1,500	70.5	64.7	20.0
586,006	656,286	396.5	T4	No	GE WIND ENERGY	GE 1.5s-1,500	1,500	70.5	64.7	20.0
				No	GE WIND ENERGY	GE 1.5s-1,500	1,500	70.5	64.7	20.0
	585, <b>70</b> 9 585, 859 586, 006	585,709 656,611 585,859 656,448 586,006 656,286	[m] 585,700 656,611 328.6 585,859 656,448 362.5 86,006 656,286 396.5	C)	Easting Northing Z Row data/Description Valid [m] 585,700 656,611 328.6 T2 No 586,006 656,448 362.5 T3 No 86,006 656,286 396.5 T4 No	[m] 585,709 656,611 328.6 T2 No GE WIND ENERGY 586,066 656,286 396.5 T4 No GE WIND ENERGY No GE WIND ENERGY No GE WIND ENERGY	Easting Northing Z Row data/Description Valid Manufact. Type-generator [m]  585, 709 656,611 328.6 T2 No GE WIND ENERGY GE 1.5s-1,500	Easting Northing Z Row data/Description Valid Manufact. Type-generator [kW]  585,709 656,611 328.6 T2 No GE WIND ENERGY GE 1.5s-1,500 1,500  86,006 656,286 396.5 T4 No GE WIND ENERGY GE 1.5s-1,500 1,500	Easting Northing Z Row data/Description Valid Manufact. Type-generator Power, rated [kW] [m] 585,700 656,611 328.6 T2 No GE WIND ENERGY GE 1.5s-1,500 1,500 70.5 86,006 656,286 396.5 T4 No GE WIND ENERGY GE 1.5s-1,500 1,500 70.5 70.5	Easting Northing Z Row data/Description   Valid Manufact.   Type-generator   Power, rated   Rotor diameter   Hub height   [m]   585,700   656,611   328.6 T2   No   GE WIND ENERGY   GE 1.5s-1,500   1,500   70.5   64.7   70.5   64.7   70.5   64.7   70.5

#### Shadow receptor-Input

No.	Name	Easting	Northing	Z	Width	Height	Elevation a.g.l.	Slope of window	Direction mode	Eye height (ZVI) a.g.l.
				[m]	[m]	[m]	[m]	[°]		[m]
H3	3 H3	585,571	657,274	228.3	2.5	2.5	0.5	90.0	"Green house mode"	3.0
H4	H4	585,147	656,923	237.5	2.5	2.5	0.5	90.0	"Green house mode"	3.0
HS	H5	585,067	656,758	239.1	2.5	2.5	0.5	90.0	"Green house mode"	3.0

#### Calculation Results

Shadow receptor

		Shadow, wors	st case		Shadow, expe		
No.	Name	Shadow hours per year [h/year]	Shadow days per year [days/year]	Max shadow hours per day [h/day]	Shadow hours per year [h/year]		
НЗ	H3	40:38	59	0:47	4:44		
H4	H4	16:41	47	0:31	2:28		
H5	H5	16:23	56	0:25	2:34		

Total amount of flickering on the shadow receptors caused by each WTG

). Name	Worst case	Expected
	[h/year]	[h/year]
1 T2	44:12	5:57
2 T3	30:05	3:55
3 T4	0:00	0:00
4 T5	0:00	0:00

Total times in Receptor wise and WTG wise tables can differ, as a WTG can lead to flicker at 2 or more receptors simultaneously and/or receptors may receive flicker from 2 or more WTGs simultaneo

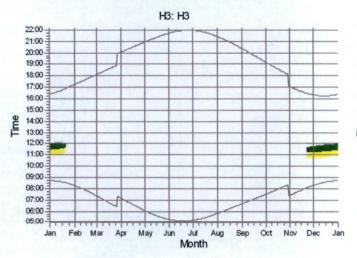
ected values

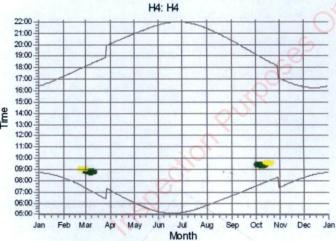
**Galetech Energy Services** Clondargan, Stradone IE-CO. CAVAN H12 NV06 +353 49 5555050

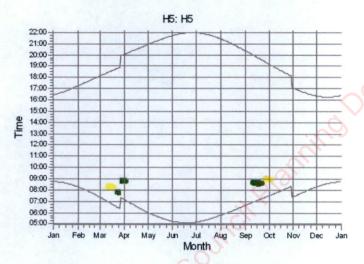
04/01/2022 12:20/3.3.246

## SHADOW - Calendar, graphical

Calculation: Knockastanna Wind Farm Shadow







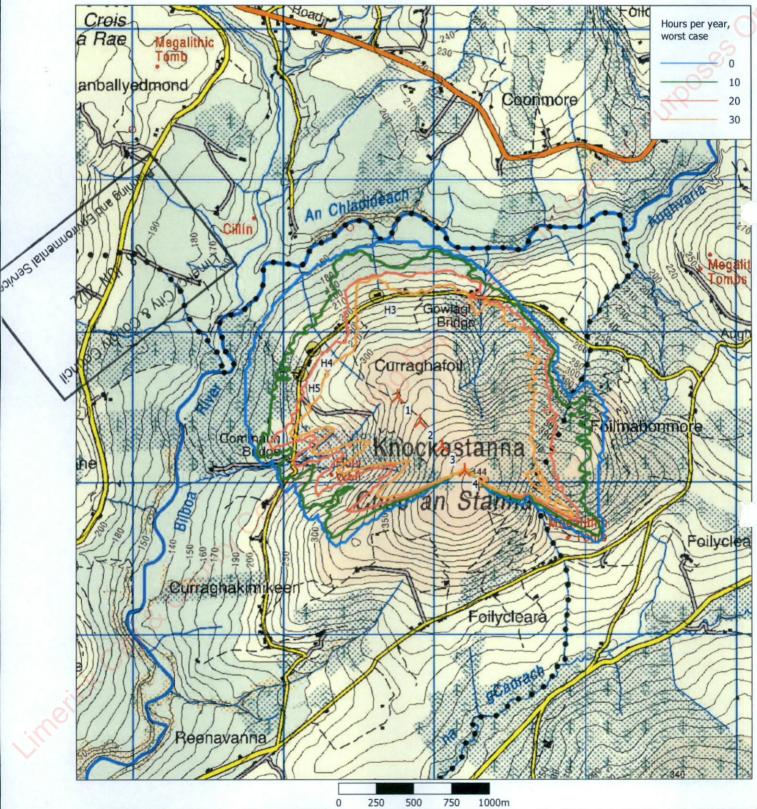
WTGs 1: T2 2: T3

**Galetech Energy Services** Clondargan, Stradone IE-CO. CAVAN H12 NV06 +353 49 5555050

04/01/2022 12:20/3.3.246

#### **SHADOW - Map**

Calculation: Knockastanna Wind Farm Shadow



Map: Bitmap map: DS Map.jpg , Print scale 1:25,000, Map center Irish ITM-IRENET95 (IE), geocentric, GRS80 East: 585,780 North: 656,610 **Existing WTG** Shadow receptor

Flicker map level: Elevation Grid Data Object: Knockastana\_EMDGrid\_0.wpg (1)

# Annex 13.1









GOC AC .

# Air Corps Wind Farm/Tall Structures Position Paper

Sir,

- 1. The attached is the draft Air Corps Position Paper agreed and developed in concert with the flying units under the auspices of CAS Ops.
- 2. It is recommended that it be forwarded to the Directorate of Operations for transmission to the Department of Defence.
- 3. The AC position contained within this paper should be notified to planning authorities including An Bord Pleanala. It should also be forwarded to the Department of the Environment, Haritage and Local Government to inform its policies and guidance in respect of wind farms.

Limerick City & Course of Environmental Services

Raymond Martin, Lt Col CATSO



## Air Corps Wind farm/Tall Structures Position Paper.

#### 1. Objective:

This position paper is intended to ensure that

- Air Corps operations and training may be accomplished in a safe and economical manner;
- b. Baldonnel remains a viable aerodrome for IFR and VFR traffic;
- c. The ability to train military flying skills is protected;
- d. Vital navigation routes to and from the regions to Baldonnel and the Dublin area are protected to safeguard the ability of the Air Corps to fulfill its role.

## 2. Statement of position.

- a. The Air Corps is opposed the erection of wind farms or other obstacles which will affect its ability to train and operate in a safe and economic manner.
- b. The Air Corps is opposed to any wind farms or tall structures in the following areas:
  - (1) Lands underlying military airspace used for flying activity
    - (a) The area contained in Danger Area EI-D1.
    - (b) The area contained in Danger Area EI-D5.
    - (c) The area contained within Danger Area EI-D6.
    - (d) The area contained within Danger Area EI-D13.
    - (e) The area contained within Danger Area EI-D14.
    - (f) The area contained within Restricted Area EI-R15.
    - (g) The area contained within Restricted Area EI-R16 within 20NM of Baldonnel.
    - (h) The area contained within Military Operating Areas, MOAs 3 and 4 within 20NM of Baldonnel.
  - (2) Areas wherein military flying occurs at low level as identified in the annexes listed below.
    - (a) Annex A: Low flying training areas within MOA 4 in the areas of
      - a. Blessington
      - b. Edenderry/Allenwood/Rathangan
      - c. Kilmeague/Newbridge
    - (b) Annex B: low flying training area West (LFTA WEST).

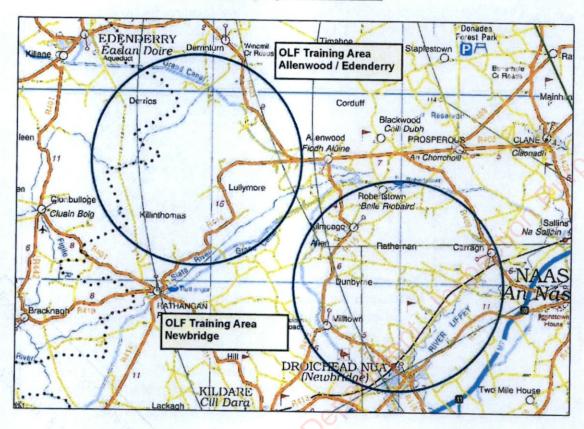
- (3) A distance of 5NM or less from military installations.
- c. The following routes are identified as critical low level routes in support of Air Corps operational requirements and the Air Corps is opposed to the erection of wind farms or tall structures within 3NM of the route centerline which could affect Air Corps' ability to access regional areas.
  - (a) N/M1
  - (b) N/M2
  - N/M3 (c)
  - (d) N/M4
  - (e) N/M6
  - (f) N/M7
  - (g) N/M8
  - N/M9 (h)
  - (i) N/M11
  - (j) N25
  - (k) N17 between Sligo and Knock
  - (1) N15/N13 between Sligo and Letterkenny
  - N14 from Lifford to Letterkenny and R245 and R247 from Letterkennyoto (m) Fanad Head.

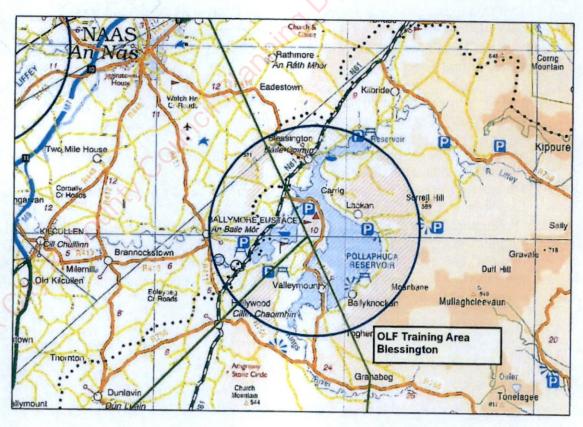
Applications or proposals for structures in these areas of a height greater than 4500

- in MOA 4 outside of the areas identified in b.(1) (2) and (3), and in MOA 5, applications or proposals for objects of a height greater than 45 in above ground level at the site of the object must be referred to the Irish Air Corps for assessment of parameters.

  In all locations where wind 6 they meet in d. In MOA 4 outside of the areas identified in b.(1) (2) and (3), and in MOA 5,
- e. In all locations where wind farms or masts are permitted it should be a condition that they meet the following lighting requirements
  - (1) Single turbines or structures, or turbines delineating corners of a wind farm, should be illuminated by high intensity strobe lights (Red).
  - (2) Obstruction lighting elsewhere in a wind farm will be of a pattern that will allow the hazard be identified and avoided by aircraft in flight.
  - (3) Obstruction lights used should be incandescent or of a type visible to Night Vision Equipment. Obstruction lighting fitted to obstacles must emit light at the near Infra-Red (IR) range of the electromagnetic spectrum, specifically at or near 850nanometres (nm) of wavelength. Light intensity to be of similar value to that emitted in the visible spectrum of light.

Annex A Low Flying Areas - MOA 4





### Annex B

# Low Flying Area - LFTA WEST

- 1. Area contained within the following grid L6972; L6945; M0745; M0772
- 2. Routes are primarily within valley areas.

Linerick City & County Council Planning Departm

3. Applications for wind farms/masts should be referred to Air Corps Operations for assessment against low flying routes.

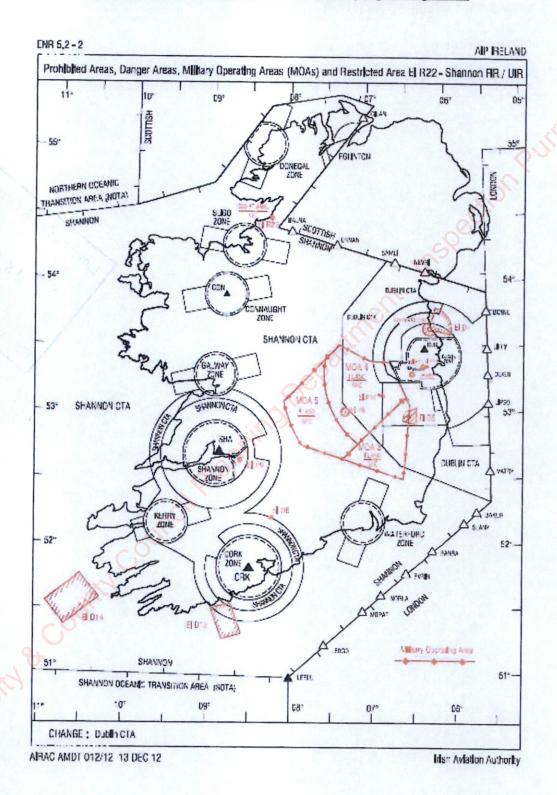
Limerick City & County Council

Pagning and Environmental Especies

Reading and Environmental Especies

Annex C

# <u>Designated Airspace</u> <u>Restricted Areas, Danger Areas and Military Operating Areas</u>



Irish Aviation Authority

AIRAC AMOT 012/12 13 DEC 12

Annex D

Low Level Routes



# **Annex 13.2**



